Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2014 (Thousand Barrels)

	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	255,942			211,632	8,655	-10,173	474,537	11,865	0	1,074,858
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	91,333	-620	26,162	3,482		23,174	12,891	20,497	63,795	164,131
Pentanes Plus	12,274	-620		6		-896	4,695	5,532	2,329	14,819
Liquefied Petroleum Gases	79,059		26,162	3,476		24,070	8,196	14,965	61,466	149,312
Ethane/Ethylene	33,453		92	8		3,321	-	722	29,510	39,951
Propane/Propylene	29,375		17,902	2,733		10,537	_	11,656	27,817	57,124
Normal Butane/Butylene	7,595		8,410	499		9,268	1,827	2,587	2,822	43,501
Isobutane/Isobutylene	8,636		-242	236		944	6,369	-	1,317	8,736
Other Liquids		33,196		32,841	24,535	-1,239	84,234	10,345	-2,768	300,337
Other Hydrocarbons		33,200		400	5,684	560	34,986	3,737	0	23,029
Hydrogen		33,200		400	6,694	560	6,694	3,737	0	23,029
Oxygenates (excluding Fuel Ethanol)		1,987		_	427	330	40	2,044	0	1,319
Renewable Fuels (including Fuel Ethanol)		31,213		333	-1,403	208	28.242	1.693	0	21.659
Fuel Ethanol ⁵		28,759		100	-1,403	547	26,660	1,431	0	18,664
Renewable Fuels Except Fuel Ethanol		2,454		233	-1,181	-339	1,582	263	0	2,995
Other Hydrocarbons		2,434		67	-1,181	22	1,562	203	0	2,993
Unfinished Oils				15,917	-55	-5,164	18,955	4,893	-2,767	87,325
Motor Gasoline Blend.Comp. (MGBC)		-4		16,524	18,851	3,369	30.288	1,714	-2,767	189,976
Reformulated		-4		3,401	3,591	571	6,368	53	0	49,421
Conventional		-4		13,123	15,260	2,798	23,920	1,661	0	140,555
Aviation Gasoline Blend. Comp.				13,123	15,200	-4	23,920	- 1,001	-1	7
Finished Petroleum Products		79	579,243	16,505	-17,160	-7,275		81,979	503,964	274,348
Finished Motor Gasoline		79	296,703	1,525	-18,630	-2,203		10,869	271,011	28,854
Reformulated		_	94,363	_	-2,659	0		_	91,704	42
Conventional		79	202,340	1,525	-15,971	-2,203		10,869	179,307	28,812
Finished Aviation Gasoline			432	, 3		117		_	318	1,037
Kerosene-Type Jet Fuel			45,581	3,256		-2,469		4,496	46,810	36,293
Kerosene			356	· –		52		317	-13	1,660
Distillate Fuel Oil ⁶			146,671	3,616	1,470	-83		35,436	116,404	121,674
15 ppm sulfur and under ⁷			136,968	2,738	1,470	-357		28,923	112,610	105,044
Greater than 15 ppm to 500 ppm sulfur ⁷			3,037	101	, –	78		2,847	213	3,249
Greater than 500 ppm sulfur			6,666	777		196		3,667	3,580	13,381
Residual Fuel Oil ⁸			13,688	4,495		-1,660		12,013	7,830	36,657
Less than 0.31 percent sulfur			1,600	393		191		NA	NA	3,065
0.31 to 1.00 percent sulfur			1,714	942		-1,455		NA	NA	6,101
Greater than 1.00 percent sulfur			10,374	3,160		-396		NA	NA	27,491
Petrochemical Feedstocks			8,655	940		-93		_	9,688	3,967
Naphtha for Petro. Feed. Use			5,131	837		-139		-	6,107	2,303
Other Oils for Petro. Feed. Use			3,524	103		46		-	3,581	1,664
Special Naphthas			1,461	522		186		_	1,797	1,524
Lubricants			4,879	799		576		2,081	3,021	9,325
Waxes			180	146		-53		181	198	444
Petroleum Coke			26,020	296		-9		15,926	10,399	7,964
Marketable			18,743	296		-9		15,926	3,122	7,964
Catalyst			7,277						7,277	
Asphalt and Road Oil			10,130	897		-1,664		625	12,066	24,406
Still Gas			21,735 2,752	 10		 28		 35	21,735 2,699	 543
			-							
Total	347,275	32,655	605,405	264,460	16,030	4,487	571,662	124,685	564,991	1,813,674

⁼ Not Applicable.

⁵ Exports include industrial alcohol.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

⁼ Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.